

Optimal Chiller Loading Based on Collaborative Neurodynamic Optimization

Zhongying Chen, Jun Wang, *Life Fellow, IEEE*, and Qing-Long Han, *Fellow, IEEE*

Abstract—Chillers are indispensable machines for heat removal and major sources of power consumption in heating, ventilation, and air conditioning systems. In this paper, a cardinality-constrained global optimization problem is formulated to minimize power consumption for optimal chiller loading. The formulated problem is solved using a collaborative neurodynamic optimization method based on multiple neurodynamic models. Experimental results based on available actual chiller parameters are elaborated to demonstrate the superiority of the proposed approach to many baseline methods for optimal chiller loading.

Index Terms—Optimal chiller loading, neurodynamic optimization, global optimization, HVAC systems, cardinality constraint

I. INTRODUCTION

Heating, ventilation, and air conditioning (HVAC) systems are vital facilities for regulating temperature and humidity in the ambient environments of residential, industrial, and commercial buildings to meet specified thermal comfort and air quality requirements [1]. HVAC systems consume a substantial amount (up to 40%) of energy in commercial buildings [2], [3]. In the global urbanization process, it is anticipated that HVAC systems will take up an increasing portion of energy consumption. In view of the high demands for reducing energy consumption and carbon emission, it is economically beneficial to develop energy-efficient HVAC systems [2], [4].

As essential components of HVAC systems, chillers are thermodynamic devices for removing heat from spaces via coolant circulation. Chillers are responsible for more than 60% of energy consumption in HVAC systems [5]. Optimization plays a crucial role in improving energy efficiency and avoiding excessive energy consumption in chiller systems [6], [7]. Optimal chiller loading (OCL) is a common way to optimize demanded load dispatching among various chillers with minimized power consumption [8].

OCL is tackled by using mathematical programming methods (e.g., [9]–[11]) and meta-heuristic methods (e.g., [10], [12]–[16]). Existing mathematical programming methods include Lagrangian method (LGM) [9], [10], branch and bound

(BB) method [11], and cutting-plane (CP) method [11]. Existing heuristic and meta-heuristic methods include genetic algorithm (GA) [10], [12], particle swarm optimization (PSO) algorithm [12], [13], differential evolution (DE) algorithm [14], improved firefly algorithm (IFA) [15], differential cuckoo search approach (DCSA) [16], memetic algorithm [17], heuristic algorithms via dynamic programming and mixed-integer linear programming [18], and neurodynamic optimization [19]–[24], just to name a few.

In some OCL schemes [9], [10], [12], all chillers are assumed to be turned on to meet cooling-load demands. In many scenarios with low demands, it is usually unnecessary to switch on all chillers in service. To save maintenance costs, it is desirable to switch off some chillers [13]–[16]. To address the issue of maintenance costs, OCL is formulated as a mixed-integer nonlinear optimization problem with binary variables for indicating the on/off status of chillers and continuous variables for partial load ratio [11]. The formulation deals with the issue in a complicated way, with binary variables in its objective function as well as a constraint. The formulated problem is solved by using the General Algebraic Modeling System (GAMS) that is a commercial software package consisting of many optimization solvers. The exact methods in GAMS include BB and CP methods that are not time-efficient for solving mixed-integer optimization problems with nonconvex objective functions [25], [26]. The other exact method for OCL (LGM) [9], [10] works for convex optimization only [5].

Since the 1980s, neurodynamic optimization has emerged as a parallel distributed approach to optimization based on recurrent neural networks [19]. Many neurodynamic optimization models have been developed to solve various optimization problems, e.g., [19]–[21]. In recent years, collaborative neurodynamic optimization (CNO) has been developed as a hybrid intelligence framework [22]–[24]. With multiple neurodynamic models for scattered searches and a meta-heuristic rule for neuronal state reinitialization, CNO is proven to be almost surely convergent to global optimal solutions to global and combinatorial optimization problems [22], [23].

In view of the above discussions, this paper addresses cardinality-constrained OCL in HVAC systems. It is formulated as a global optimization problem subject to cardinality, supply-demand, and capacity constraints. A CNO-based OCL method, called CNO-CL, is developed for solving the formulated problem.

The contributions of this paper are highlighted as follows:

- 1) OCL is formulated as a mixed-integer optimization problem with a cardinality constraint to restrict the number of active chillers. It is further reformulated as a global

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$\exists i, 6a_i P L R_i + 2b_i < 0) \forall P L R_i \in [0, 1]$. Namely, the objective function is nonconvex if $\exists i, b_i < \max\{0, -3a_i\}$.

Consider the following OCL problem formulation in [9]–[16], [34]–[36]:

$$\begin{aligned} \min_{PLR} \quad & \sum_{i=1}^n P_i(PLR_i) \\ \text{subject to} \quad & \sum_{i=1}^n \bar{P}_i PLR_i - P_D = 0, \\ & \underline{PLR}_i \leq PLR_i \leq \overline{PLR}_i, \forall i = 1, \dots, n, \end{aligned} \quad (7)$$

where \bar{P}_i is the given nominal capacity of the i th chiller in the unit of refrigeration ton (RT), P_D is the demanded load in RT (1.0 RT \approx 3.5 kW), and $\underline{PLR}_i \in [0, 1)$ and $\overline{PLR}_i \in (0, 1]$ are lower and upper bounds of PLR_i , respectively. The first and second constraints in (7) are a supply-demand constraint and a capacity constraint, respectively.

As aforementioned, for meeting some low demanded loads, it is not necessary to turn on all chillers simultaneously. To confine the number of chillers, the cardinality constraint is defined as follows:

$$\|PLR\|_0 \leq k, \quad (8)$$

where $\|P\|_0$ denotes the number of non-zero elements in P . $k \in [1, n]$ is the largest element between n and a specific scalar k . In view of

$h=[y.*(1-y); \text{sum}(p.*C1(:,7))-P_D];$ %对应TII论文公式(11)的等式约束, 即 $y(y-1)=0$

$dh=[\text{zeros}(nP,ny), C1(:,7); \text{diag}(1-2*y), \text{zeros}(ny,1)];$

$g1=\text{sum}(y)-K;$
 $g=[g1];$ %对应TII论文公式(8)的等式约束, 即 $\|PLR\|_0 \leq k$ 即 $\text{sum}(y) \leq K$
 $dg=[\text{zeros}(nP,1); \text{ones}(ny,1)];$

is introduced to denote the “off” or “on” status of chiller. Consequently, the cardinality constraint in (8) and capacity constraint in (7) are reformulated as follows:

$$\sum_{i=1}^n y_i \leq k, \quad \underline{PLR}_i y_i \leq PLR_i \leq \overline{PLR}_i y_i.$$

In contrast to the problem formulation with binary variables in its objective function as well as a constraint [11], the binary variables herein appear in the constraints only.

The binary variables can be realized by using the following quadratic equation as in [23], [27]:

$$y_i(y_i - 1) = 0, \quad \forall i = 1, \dots, n. \quad (10)$$

The cardinality-constrained OCL problem is then reformulated as follows:

$$\begin{aligned} \min_{PLR, y} \quad & \sum_{i=1}^n P_i(PLR_i) \\ \text{subject to} \quad & \sum_{i=1}^n \bar{P}_i PLR_i - P_D = 0, \\ & \underline{PLR}_i y_i \leq PLR_i \leq \overline{PLR}_i y_i, \\ & \sum_{i=1}^n y_i \leq k, \quad y_i(y_i - 1) = 0, \forall i = 1, \dots, n. \end{aligned} \quad (11)$$

As there are nonlinear equality constraints and a possibly nonconvex objective function in the reformulated OCL problem (11), it is a global optimization problem with a nonconvex feasible region and a possibly nonconvex objective function.

The cardinality constraint may be omitted solely from the power consumption minimization viewpoint. Nevertheless, the problem reformulation without the cardinality constraint may result in switching on more chillers than needed to meet a given demand, incurring higher maintenance costs. In addition, the feasible region without the cardinality constraint is substantially larger, entailing an increase in computational burden for optimization.

IV. A CNO-BASED ALGORITHM

A CNO-based optimal chiller loading (CNO-CL) algorithm is customized for solving problem (11). With the chiller parameters as its input data, it outputs the optimal partial load ratios and resulting wattage. Specifically, the chiller model parameters include the power consumption function coefficients and nominal capacities of the chiller systems and the bounds of PLR_i .

CNO-CL consists of two major components (i.e., PNNs and PSO) and two hyperparameters (i.e., the number of PNNs N and the minimal number of consecutive iterations at an iteration M depend on the problem size. Large values of N and M are needed for solving large-scale problems and vice versa. In this paper, N and M are needed

values may be determined by using an experimental design method (e.g., the grid search method in [37] or Taguchi’s design method in [38]) based on Monte Carlo test results.

Algorithm 1 describes the CNO-CL procedure. In Step 1, N and M are set. The termination counter m is set as 0. The initial states $x_i(0)$ and velocities $v_i(0)$ are randomly set. The individual minima $\tilde{x}_i(0)$ are set as the same values of initial states $x_i(0)$. The group minimum \hat{x}^* is set as the minimal state among all individual minima $\tilde{x}_i(0)$. In Steps 3-10, $\tilde{x}_i(\ell)$ is obtained as the best solution among the equilibria $\bar{x}_i(\ell)$ of the PNNs (4) up to the ℓ th iteration. In Steps 11-17, the group minimum \hat{x}^* and the termination counter m are updated. In Steps 18-20, $v_i(\ell + 1)$ and $x_i(\ell + 1)$ are updated by using the PSO rule (5) to reinitialize the searching process. The optimization process continues until the termination counter m reaches a given termination criterion M .

V. EXPERIMENTAL RESULTS

In this section, extensive experimental results are elaborated to evaluate the OCL performance of the proposed CNO-

Algorithm 1: CNO-CL

Input: The parameters of the chiller model.

Output: Optimal solution: \hat{x}^* , $f(\hat{x}^*)$.

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1 Initialization: The number of PNNs  $N$ , the
   termination criterion  $M$ , the termination counter
    $m \leftarrow 0$ , the PNN initial states  $x_i(0)$  and velocities
    $v_i(0)$  for  $i = 1, \dots, N$ ; the individual minimum
    $\tilde{x}_i(0) \leftarrow x_i(0)$  for  $i = 1, \dots, N$ ; the group minimum
    $\hat{x}^* \leftarrow \arg \min_{x_i} \{f(\tilde{x}_1(0)), \dots, f(\tilde{x}_N(0))\}$ , the PSO
   rule parameters  $c_0$ ,  $c_1$  and  $c_2$ .
2 while  $m \leq M$  do
3   for  $i = 1$  to  $N$  do
4     Compute the equilibrium states  $\bar{x}_i(\ell)$  by using
       PNN (4);
5     if  $f(\bar{x}_i(\ell)) < f(\bar{x}_i(\ell - 1))$  then
6        $\bar{x}_i(\ell) \leftarrow \bar{x}_i(\ell)$ ;
7     else
8        $\bar{x}_i(\ell) \leftarrow \bar{x}_i(\ell)$ ;
9     end
10  end
11   $x^* = \arg \min_{x_i(\ell)} \{f(\bar{x}_1(\ell)), \dots, f(\bar{x}_N(\ell))\}$ ;
12  if  $f(x^*) < f(\hat{x}^*)$  then
13     $\hat{x}^* \leftarrow x^*$ ;
14     $m \leftarrow 0$ ;
15  else
16     $m \leftarrow m + 1$ ;
17  end
18  for  $i = 1$  to  $N$  do
19    Compute velocities  $v_i(\ell + 1)$  and states
        $x_i(\ell + 1)$  according to the PSO rule (5);
20  end
21   $\ell \leftarrow \ell + 1$ ;
22 end
23 return  $\hat{x}^*$ ,  $f(\hat{x}^*)$ .

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CL algorithm and several baseline methods, based on the published data in the references for a four-chiller system in a hotel, a six-chiller system in a hospital, an eight-chiller system in a semiconductor factory, and a 20-chiller system based on fivefold the four-chiller system. The code of CNO-CL is available at Github¹. Note that the existing HVAC systems in large buildings are equipped with 4-20 chillers. For example, there are six chillers in the International Commerce Center in Hong Kong [39], ten chillers² in the Pentagon, and 20 chillers³ in Burj Khalifa in Dubai.

A. A Four-chiller System

Consider a four-chiller system in a hotel in Taipei with its power consumption function coefficients and nominal capacities listed in Table I [10]. The lower and upper bounds of PLR_i are 0.3 and 1.0, respectively. Note the power consumption functions for chillers #2 and #3 are nonconvex as the

second derivatives of of $P_i(PLR_i)$ with respect to PLR_i are $[-1727.306, 0)$ and $[-14.462, 0)$ for $PLR_2 \in [0.3000, 0.4977)$ and $PLR_3 = [0.3000, 0.3006)$, respectively.

The CNO-CL parameters are set as follows. In the PNN (4), ϵ is set as 10^{-3} . In the PSO-based rule (5), c_0 , c_1 and c_2 are set as 1.0, 0.5 and 0.5, respectively.

TABLE I
POWER CONSUMPTION FUNCTION COEFFICIENTS AND NOMINAL CAPACITIES OF THE FOUR CHILLERS [10]

Chiller	a_i	b_i	c_i	d_i	P_i (RT)
#1	512.53	-430.13	166.57	104.09	450
#2	1456.53	-2174.53	1177.79	-67.15	450
#3	-63.2	1151.42	-779.13	384.71	1000
#4	4021.41	-3626.5	413.48	541.63	1000

Fig. 1 snapshots the transient states of a PNN and the corresponding wattage with various values of α , β , and P_D (i.e., 2610 RT, 2320 RT, 2030 RT, and 1740 RT). It shows that the PNN is globally stable and reaches its equilibria in around 0.02 seconds. It also indicates that the result is robust to the different values of α and β . In the following experiments, α and β are set as 10. Fig. 2 illustrates Monte Carlo test results on power consumption using CNO-CL over 100 independent runs for P_D being 1450 RT and 1160 RT. It shows that CNO-CL reaches minimal power consumption levels if $N \geq 3$ and $M \geq 10$. As a larger value of M leads to a longer computation time, M is set as 10 in the four-chiller system. Fig. 3 depicts the CNO-CL convergent behaviors and the corresponding wattage for chiller loading with P_D being 1450 RT and 1160 RT. It shows that CNO-CL converges within ten iterations.

Table II summarizes the wattage obtained using CNO-CL in comparison with the results obtained by using six baseline methods. It shows that CNO-CL performs equally well as GAMS and outperforms almost all other baselines in terms of best, mean, and standard deviation (SD) of the objective function values. It also shows that the best results obtained by using CNO-CL are able to save up to 0.26%, 0.11%, 0.47%, 0.96%, 9.66%, and 23.97% of wattage; while meeting six demanded loads. It implies that CNO-CL is able to result in more savings than the baselines for lower demanded loads. Besides, it shows that the solution standard deviations obtained by using CNO-CL are zero, indicating the highest consistency of CNO-CL.

In view that GAMS consists of a set of exact methods, the results obtained by using GAMS are considered to be globally optimal. Table III records the details of the resulting operation status of the four-chiller system by using GAMS and CNO-CL. It shows that PLR_i and P_i obtained by using CNO-CL and GAMS are almost the same, with some very small discrepancies as underlined.

The first derivative of the objective function in (11) with respect to PLR_i is positive for the four-chiller system; i.e., $3a_i PLR_i^2 + 2b_i PLR_i + c_i > 0$, $i = 1, 2, 3, 4$. As such, the objective function is a monotone increasing function. As mentioned above, as the second derivative of the objective function is negative for chillers #2 and #3, the objective function is not convex. The combination of monotonicity and nonconvexity

¹<https://github.com/Jzzz-zz>

²<https://www.esmagazine.com/articles/85037-the-pentagon-8217-s-hvac-attack>

³<https://www.designbuild-network.com/projects/burj/>

implies that the objective function is pseudoconvex [40]. For some given load demands (e.g., $P_D \in \{2610 \text{ RT}, 2320 \text{ RT}, 2030 \text{ RT}, \text{ and } 1740 \text{ RT}\}$), all chillers need to be switched on simultaneously (i.e., $y_i = 1, \forall i = 1, 2, 3, 4$.) to achieve optimal loading. As a result, the cardinality constraint in (11) is not active. As aforementioned, a single PNN is convergent to global optimal solutions of a pseudoconvex optimization problem [21]. The results in Fig. 1 and Table III echo the phenomenon.

B. A Six-chiller System

Consider a six-chiller system in a hospital in Kaohsiung with its coefficients and nominal capacities listed in Table IV [35]. The lower bounds of PLR_i are 0.3 and 0.5 for chillers #1-#4 and chillers #5-#6, respectively. The upper bound is 1.0 for all chillers. Note the power consumption functions for chillers #2, #3, #4, and #6 are nonconvex because the second derivatives of $P_i(PLR_i)$ are in $[-110.15, 0)$, $[-884.27, 0)$, $[-538.32, -1114.14]$, and $[-968.89, 0)$ for $PLR_2 \in [0.3000, 0.5404]$, $PLR_3 \in [0.3000, 0.7963]$, $PLR_4 \in [0.3, 1.0]$, and $PLR_6 \in [0.5000, 0.6906]$, respectively. The parameter setting (except M and N) is the same as that in the four-chiller system.

Fig. 4 illustrates Monte Carlo test results on power consumption using CNO-CL over 100 independent runs for P_D being 4080 RT, 3570 RT, 3060 RT, 2550 RT, 2040 RT, and 1530 RT. It shows that CNO-CL reaches the minimal power consumption if $N \geq 3$ and $M \geq 10$. M is set as 10 in the six-chiller system to record computation time. Fig. 5 depicts the convergent behaviors of CNO-CL and corresponding wattage for optimal chiller loading in the six-chiller system. It also shows that CNO-CL converges within ten iterations.

Table V records the detailed operating status and wattage obtained by using CNO-CL. Table VI summarizes the statistics of wattage and average computation time by using CNO-CL and baseline methods over 100 independent runs. The algorithms of the baselines are coded by customizing the codes provided by Yarpiz⁴ in MATLAB Central⁵. Table VI shows that CNO-CL always results in minimal power consumption, outperforming almost all baselines in terms of the best, mean, and standard deviation of the objective function values. It also shows that the loading solutions obtained by using CNO-CL are able to save, on average, 0.75%-2.71%, 1.32%-3.98%, 1.09%-4.70%, 0.22%-7.04%, 1.82%-7.86%, and 1.77%-9.56% of wattage; while meeting the six load demands. It implies that CNO-CL is able to achieve more savings than the baselines for lower demanded loads. In addition, it shows that all the standard deviations of the solutions obtained by using CNO-CL are zero, indicating the highest consistency of CNO-CL among the baselines. Besides, Table VI records the average computation time spent by the competing methods in the same computing environment. It shows that the average time spent by CNO-CL to obtain optimal solutions is around 1.5-2.5 seconds in the six-chiller system.

⁴www.yarpiz.com

⁵https://ww2.mathworks.cn/matlabcentral/fileexchange/?q=profileid:6876387

C. An Eight-chiller System

Consider an eight-chiller system in a semiconductor factory in Hsinchu Science Industrial District with its parameters listed in Table VII [9]. The lower and upper bounds of PLR_i are 0.5 and 1.0, respectively. Note that the power consumption functions for chillers #1 and #6 are nonconvex because the second derivatives of $P_1(PLR_1)$ and $P_6(PLR_6)$ are $[-328.53, 0)$ and $[-112.77, 0)$ for $PLR_1 \in [0.5000, 0.7165)$ and $PLR_6 \in [0.5000, 0.5248)$, respectively. As such, the objective function of the problem (11) is also nonconvex. The parameter setting (except M and N) is the same as in subsection V-A.

Fig. 6 illustrates Monte Carlo test results on power consumption using CNO-CL over 100 independent runs with P_D being 8000 RT, 7000 RT, 6000 RT, 5000 RT, 4000 RT, and 3000 RT. It shows that CNO-CL reaches the minimal power consumption if $N \geq 4$ and $M \geq 10$. To ensure a high computation efficiency, M is set as 10 in the eight-chiller system. Fig. 7 depicts the convergent behaviors of CNO-CL and corresponding wattage for the eight-chiller system. It shows that CNO-CL also converges within ten iterations.

Table VIII records the detailed operating status and power consumption obtained by using CNO-CL for the eight-chiller system. Table IX summarizes the statistics of wattage and average computation time using CNO-CL and four competing baselines over 100 independent runs. It shows that CNO-CL always results in the lowest wattage, outperforming almost all baselines in terms of minimal wattage, mean wattage, and standard deviation. It also shows that the mean wattage minimized by using CNO-CL brings 0.04%-8.00%, 3.74%-11.08%, 3.61%-12.85%, 1.25%-14.59%, 3.13%-18.83%, and 1.04%-23.85% of savings; while meeting the six demands. It implies that CNO-CL is able to achieve more savings than the baselines, especially for lower cooling loads. In addition, the standard deviations of solutions obtained by using CNO-CL are also zero, indicating the highest consistency of CNO-CL. Besides, the average time is around 3-5 seconds for CNO-CL to converge in the eight-chiller system.

D. A 20-chiller System

Consider a 20-chiller system by quintupling the data of the four-chiller system in subsection V-A, where k is set as 20, 20, 20, 18, 13, and 11, for P_D being 13050 RT, 11600 RT, 10150 RT, 8700 RT, 7250 RT, and 5800 RT, respectively. All parameters in CNO-CL, except N , are set as the same as those in subsection V-A. Similar to the preceding subsections, N is selected based on Monte Carlo tests as 1, 2, 2, 20, 40, and 40 for the six demanded loads.

Table X records the detailed operating status and power consumption obtained by using CNO-CL for the 20-chiller system. As shown in the table, all chillers are switched on to meet P_D with three higher values (i.e., 13050 RT, 11600 RT, and 10150 RT), the same as the four-chiller system for its three higher P_D (i.e., 2610 RT, 2320 RT, and 2030 RT). Note that, to meet their three higher P_D values, the power consumption in the 20-chiller system equals the fivefold power consumption in the four-chiller system, respectively. The results in the table also show that, for three lower P_D values (i.e., 8700 RT,

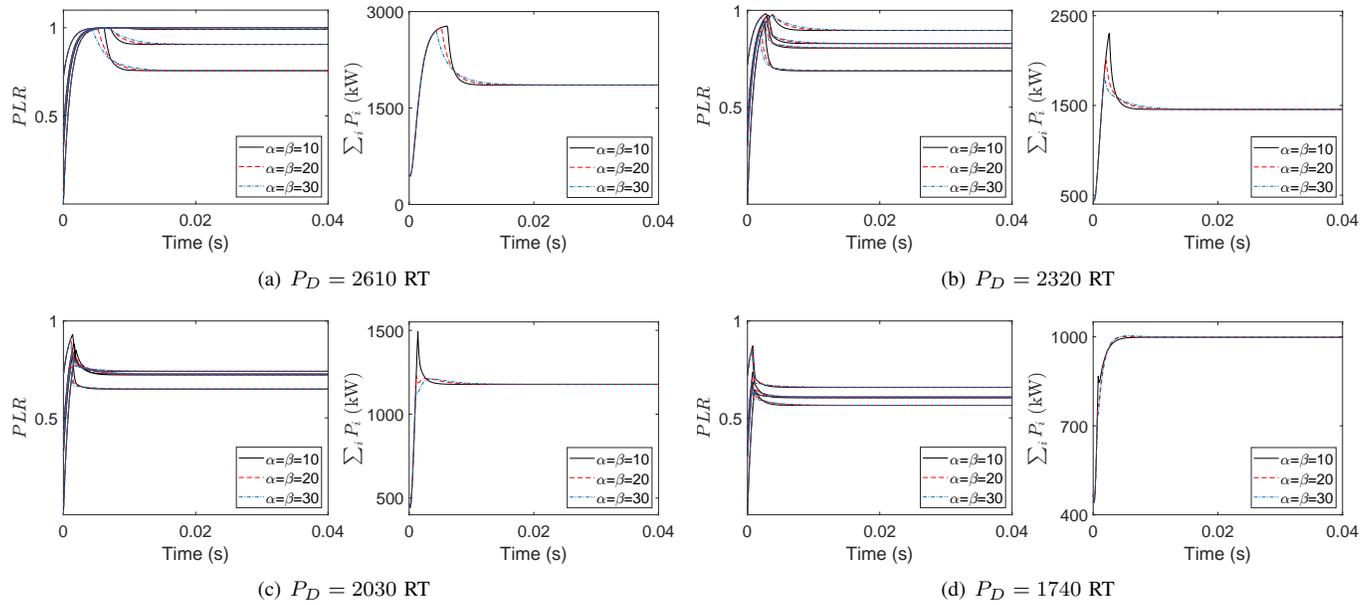


Fig. 1. Snapshots of the PNN transient states in CNO-CL for the four-chiller system with various values of α and β , where $k = 4$.

TABLE II
STATISTICS OF RESULTING POWER CONSUMPTION (kW) FOR THE FOUR-CHILLER SYSTEM USING CNO-CL AND SIX BASELINES

Method	$P_D=2610$ RT				$P_D=2320$ RT				$P_D=2030$ RT			
	best	worst	mean	SD	best	worst	mean	SD	best	worst	mean	SD
GAMS [11]	1857.30	-	-	-	1455.66	-	-	-	1178.14	-	-	-
GA [10]	1862.18	-	-	-	1457.23	-	-	-	1183.80	-	-	-
LGM [10]	1857.30	1864.17	-	-	1455.66	1461.05	-	-	1178.14	1182.50	-	-
PSO [13]	1857.30	1857.45	1857.43	0.04	1455.66	1522.42	1462.34	20.03	1178.14	1178.14	1178.14	0.00
DE [14]	1857.30	1858.57	1857.43	0.40	1455.66	1455.66	1455.66	0.00	1178.14	1178.14	1178.14	0.00
DCSA [16]	1857.30	1857.40	1857.32	0.02	1455.67	1458.48	1455.81	0.53	1178.14	1199.50	1181.07	4.80
CNO-CL	1857.30	1857.30	1857.30	0.00	1455.66	1455.66	1455.66	0.00	1178.14	1178.14	1178.14	0.00

Method	$P_D=1740$ RT				$P_D=1450$ RT				$P_D=1160$ RT			
	best	worst	mean	SD	best	worst	mean	SD	best	worst	mean	SD
GAMS [11]	998.53	-	-	-	820.07	-	-	-	651.07	-	-	-
GA [10]	1001.62	-	-	-	907.72	-	-	-	856.30	-	-	-
LGM [10]	998.53	1002.22	-	-	904.62	907.97	-	-	849.99	853.13	-	-
PSO [13]	998.53	1013.43	1005.36	5.71	820.07	847.53	826.52	10.88	651.07	691.19	667.12	19.65
DE [14]	998.53	1009.20	1000.21	3.66	820.07	821.28	820.19	0.38	651.07	655.63	651.53	1.44
DCSA [16]	1008.24*	1074.55*	1038.13*	25.72	825.72*	897.06*	838.05*	17.43	652.16*	794.25*	713.17*	44.02
CNO-CL	998.53	998.53	998.53	0.00	820.07	820.07	820.07	0.00	651.07	651.07	651.07	0.00

* In [16], P_i is negative and thus infeasible for PLR_i being near 0.0000. The wattage here is corrected by setting $P_i = 0$.

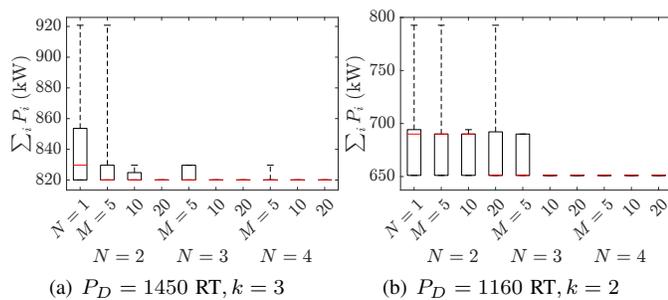


Fig. 2. Boxplots of wattage resulted from the Monte Carlo tests using CNO-CL with various values of N and M in the four-chiller system.

7250 RT, and 5800 RT), the number of active chillers in the 20-chiller system is not the same as the fivefold of active

chillers in the four-chiller system for their three lower P_D values (i.e., 1740 RT, 1450 RT, and 1160 RT), because the number of chiller combinations in the 20-chiller system is much more than the fivefold in the four-chiller system. As a result of the much enlarged feasible region for optimization, the power consumption for three lower P_D values in the 20-chiller system is less than the fivefold power consumption in the four-chiller system for their three lower P_D values, respectively.

Table XI summarizes the statistics of wattage and computation time using CNO-CL and the baselines over 100 independent runs. It shows that CNO-CL always results in the lowest wattage and standard deviation. It also indicates that the mean wattage minimized by using CNO-CL brings 0.01%-13.59%, 0.00%-20.45%, 0.10%-21.02%, 0.56%-21.36%, 2.53%-21.08%, and 3.72%-19.65% of savings com-

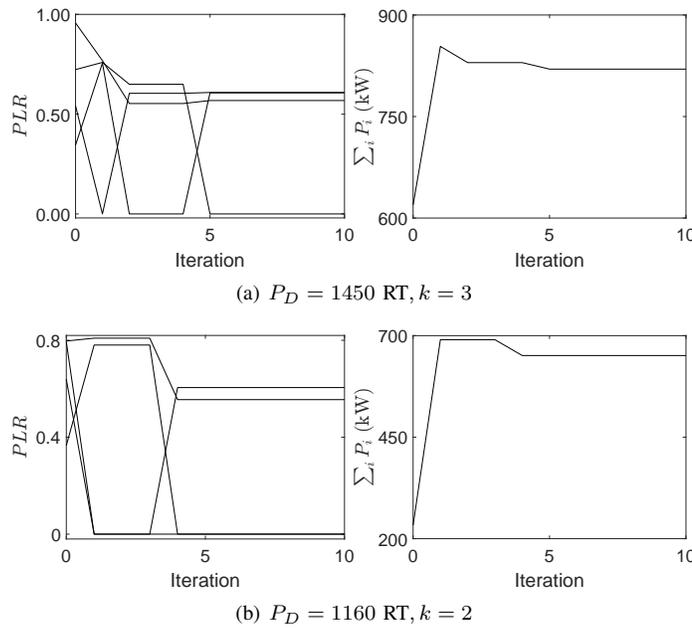


Fig. 3. Convergent behavior and corresponding wattage by using CNO-CL in the four-chiller system, where $N = 3$.

TABLE III
RESULTING OPERATION STATUS OF THE FOUR-CHILLER SYSTEM USING GAMS [11] AND CNO-CL

P_D (RT)	chiller	status	PLR_i	P_i (kW)		$\sum_{i=1}^4 P_i$ (kW)
				GAMS	CNO-CL	
2610	#1	on	0.99	345.42	345.43	1857.30
	#2	on	0.91	298.11	298.07	
	#3	on	1.00	693.80	693.80	
	#4	on	0.76	519.98	519.99	
2320	#1	on	0.83	238.48	238.52	1455.66
	#2	on	0.81	231.98	231.92	
	#3	on	0.90	566.18	566.19	
	#4	on	0.69	419.03	419.04	
2030	#1	on	0.73	194.53	194.50	1178.14
	#2	on	0.74	203.96	203.94	
	#3	on	0.72	398.26	398.28	
	#4	on	0.65	381.39	381.42	
1740	#1	on	0.60	160.68	160.62	998.53
	#2	on	0.66	181.22	181.22	
	#3	on	0.56	300.58	300.57	
	#4	on	0.61	356.06	356.13	
1450	#1	on	0.61	161.31	161.30	820.07
	#2	off	0.00	0.00	0.00	
	#3	on	0.57	302.18	302.19	
	#4	on	0.61	356.58	356.58	
1160	#1	off	0.00	0.00	0.00	651.07
	#2	off	0.00	0.00	0.00	
	#3	on	0.56	296.19	296.19	
	#4	on	0.60	354.88	354.89	

pared with the baselines for the six different P_D values. Moreover, the average computation time is lowest for P_D with three bigger values. In particular, the average computation time for P_D being 13050 RT is less than one second. The average computation time for other demanded loads is much smaller than dispatching intervals (e.g., 15 minutes [6]).

VI. CONCLUDING REMARKS

In this paper, optimal chiller loading in HVAC systems is formulated as a cardinality-constrained global optimization problem. A CNO-based approach is proposed for optimal

TABLE IV
POWER CONSUMPTION FUNCTION COEFFICIENTS AND NOMINAL CAPACITIES OF THE SIX CHILLERS [35]

Chiller	a_i	b_i	c_i	d_i	P_i (RT)
#1	7.85	0.05	329.73	57.2	550
#2	76.36	-123.8	419.28	50.09	550
#3	296.93	-709.37	1226.94	-76.29	1000
#4	-137.1	-145.77	1100.42	-72.56	1000
#5	59.33	-28.24	620.62	69.39	1000
#6	847.43	-1755.59	1817.08	-186.18	1000

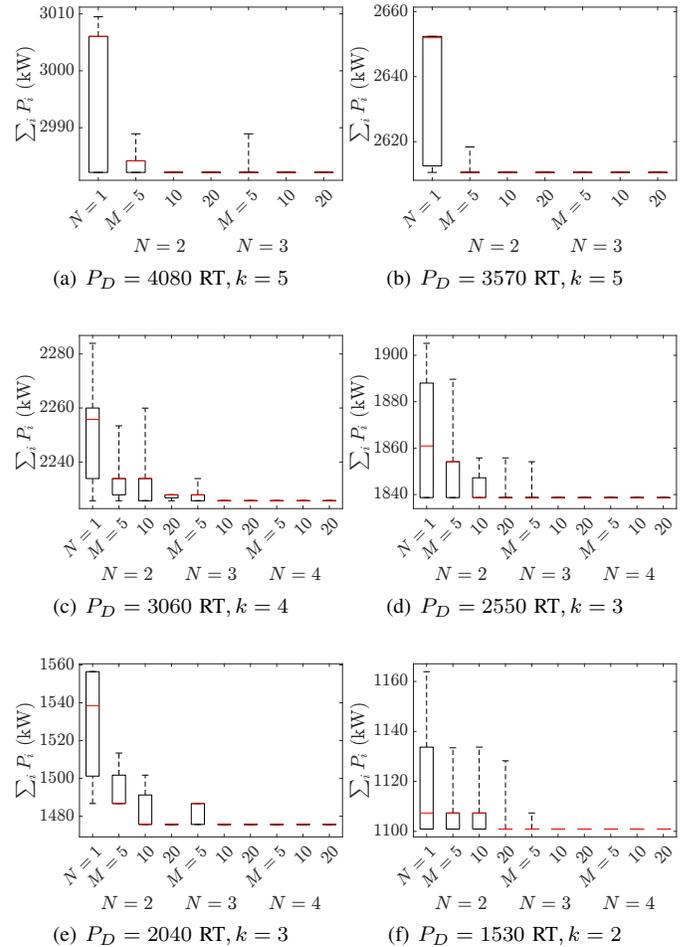


Fig. 4. Boxplots of wattage resulted from the Monte Carlo tests using CNO-CL with various values of N and M in the six-chiller system.

chiller loading by solving the formulated problem. The experimental results based on published chiller system model parameters show that the CNO-CL method with several projection neural networks is capable of optimal chiller loading with the minimum wattage and outperforms all meta-heuristic baselines. Further investigations along this line of research may include dynamic optimal chiller loading and multi-scale optimization and control of HVAC systems.

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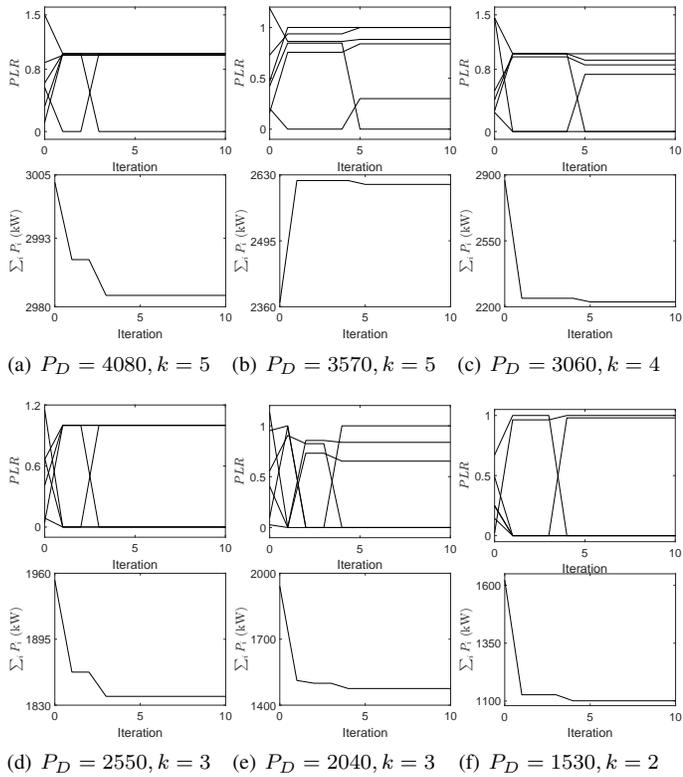


Fig. 5. Convergent behavior and corresponding wattage by using CNO-CL in the six-chiller system, where $N = 3$.

TABLE V
RESULTING OPERATION STATUS OF THE SIX-CHILLER SYSTEM USING CNO-CL

P_D	chiller	status	PLR_i	P_i (kW)	$\sum_{i=1}^6 P_i$ (kW)
4080	#1 #2	on on	1.00 1.00	394.83 421.93	2982.15
	#3 #4	on off	1.00 0.00	738.21 0.00	
	#5 #6	on on	1.00 0.98	721.10 706.08	
3570	#1 #2	on off	1.00 0.00	394.83 0.00	2610.55
	#3 #4	on on	1.00 0.30	737.23 240.74	
	#5 #6	on on	0.84 0.88	605.13 632.61	
3060	#1 #2	on off	1.00 0.00	394.83 0.00	2225.68
	#3 #4	on on	0.92 0.00	681.98 0.00	
	#5 #6	on on	0.73 0.86	533.77 615.10	
2550	#1 #2	on off	1.00 0.00	394.83 0.00	1838.67
	#3 #4	off off	0.00 0.00	0.00 0.00	
	#5 #6	on on	1.00 1.00	721.10 722.74	
2040	#1 #2	on off	1.00 0.00	394.83 0.00	1475.68
	#3 #4	off off	0.00 0.00	0.00 0.00	
	#5 #6	on on	0.65 0.84	478.87 601.98	
1530	#1 #2	on off	1.00 0.00	394.83 0.00	1100.91
	#3 #4	off off	0.00 0.00	0.00 0.00	
	#5 #6	off on	0.00 0.98	0.00 706.08	

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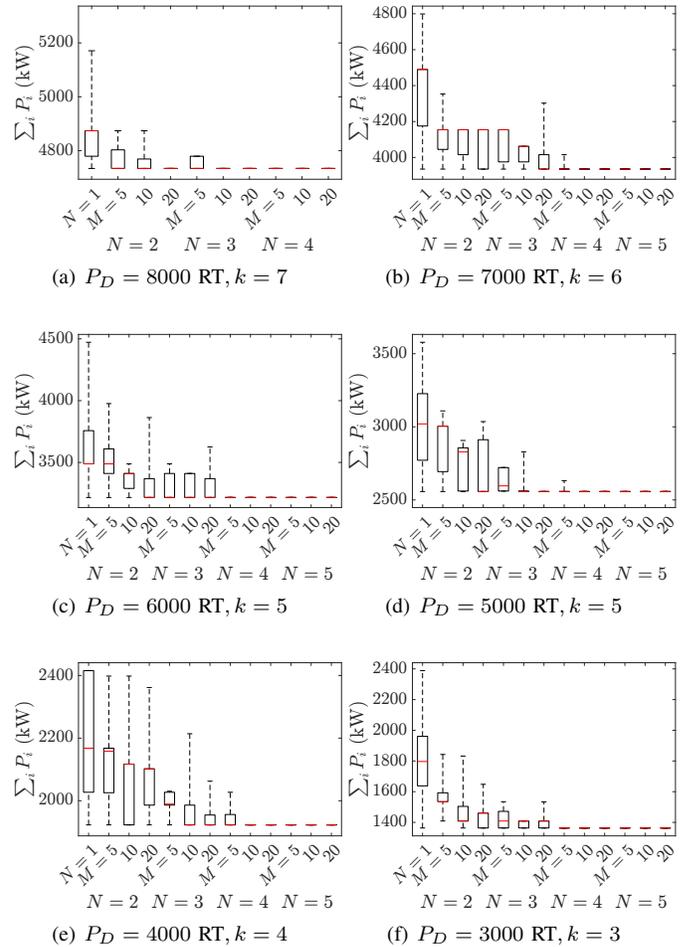


Fig. 6. Boxplots of wattage resulted from the Monte Carlo tests using CNO-CL with various values of N and M in the eight-chiller system.

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TABLE VI
STATISTICS OF RESULTING POWER CONSUMPTION (kW) AND COMPUTATION TIME (SECONDS) FOR THE SIX-CHILLER SYSTEM USING CNO-CL AND FOUR BASELINES

Method	$P_D=4080$ RT				$P_D=3570$ RT				$P_D=3060$ RT			
	best / worst	mean	SD	average time	best / worst	mean	SD	average time	best / worst	mean	SD	average time
GA [12]	3002.48 / 3080.04	3051.41	16.51	3.64	2652.79 / 2733.84	2690.37	15.61	3.42	2281.31 / 2391.24	2335.34	20.26	3.39
PSO [12]	2982.15 / 3053.28	3004.75	13.61	1.32	2617.29 / 2675.91	2645.47	17.19	1.24	2226.46 / 2315.43	2250.23	16.42	1.18
DE [14]	3008.38 / 3106.96	3065.37	18.31	2.76	2645.28 / 2784.49	2718.82	33.35	2.83	2242.21 / 2429.14	2309.57	51.94	2.68
IFA [15]	2984.21 / 3053.09	3013.61	14.22	16.24	2611.16 / 2678.05	2661.03	11.91	15.55	2245.24 / 2347.62	2294.24	25.38	15.25
CNO-CL	2982.15 / 2982.15	2982.15	0.00	2.09	2610.55 / 2610.55	2610.55	0.00	2.32	2225.68 / 2225.68	2225.68	0.00	2.47

Method	$P_D=2550$ RT				$P_D=2040$ RT				$P_D=1530$ RT			
	best / worst	mean	SD	average time	best / worst	mean	SD	average time	best / worst	mean	SD	average time
GA [12]	1913.82 / 2029.16	1977.87	24.85	3.39	1518.30 / 1651.93	1601.51	23.27	3.59	1158.77 / 1284.01	1217.25	24.37	3.43
PSO [12]	1838.67 / 1905.13	1861.80	18.68	1.16	1475.68 / 1558.55	1503.02	18.12	1.19	1100.91 / 1152.48	1120.71	15.53	1.16
DE [14]	1838.67 / 1854.14	1842.69	6.82	2.60	1482.34 / 1664.87	1525.33	37.45	2.64	1100.94 / 1321.54	1159.24	42.72	2.70
IFA [15]	1853.92 / 1971.80	1926.22	26.96	15.20	1486.83 / 1617.98	1547.35	26.91	15.19	1107.35 / 1215.08	1170.71	26.48	15.15
CNO-CL	1838.67 / 1838.67	1838.67	0.00	1.59	1475.68 / 1475.68	1475.68	0.00	2.31	1100.91 / 1100.91	1100.91	0.00	2.15

TABLE VII
POWER CONSUMPTION FUNCTION COEFFICIENTS AND NOMINAL CAPACITIES OF THE EIGHT CHILLERS [9]

Chiller	a_i	b_i	c_i	d_i	\bar{P}_i (RT)
#1	252.91	-543.63	840.18	-13.17	1250
#2	1265.94	-1602.73	1006.97	150.06	1250
#3	2105.48	-2341.48	1339.36	171.91	1250
#4	701.45	-222.59	568.12	202.08	1250
#5	3.12	343.24	142.53	195.03	1250
#6	757.47	-1192.59	1339.29	-21.21	1250
#7	347.75	-358.39	418.92	139.03	1250
#8	678.46	-715.28	980.13	45.61	1250

TABLE VIII
RESULTING OPERATION STATUS OF THE EIGHT-CHILLER SYSTEM USING CNO-CL

P_D (RT)	chiller	status	PLR_i	P_i (kW)	$\sum_{i=1}^8 P_i$ (kW)
8000	#1 #2	on on	1.00 0.89	536.29 674.80	4734.01
	#3 #4	on off	0.71 0.00	690.76 0.00	
	#5 #6	on on	1.00 0.98	683.92 856.13	
	#7 #8	on on	1.00 0.82	547.31 744.80	
	#1 #2	on on	1.00 0.87	536.29 651.76	
7000	#3 #4	off off	0.00 0.00	0.00 0.00	3935.19
	#5 #6	on on	1.00 0.94	683.92 815.18	
	#7 #8	on on	1.00 0.78	547.31 700.73	
	#1 #2	on on	1.00 0.87	536.29 645.33	
	#3 #4	off off	0.00 0.00	0.00 0.00	
6000	#5 #6	on on	1.00 0.93	683.92 803.44	3216.29
	#7 #8	on off	1.00 0.00	547.31 0.00	
	#1 #2	on on	1.00 0.73	536.29 525.88	
	#3 #4	off off	0.00 0.00	0.00 0.00	
	#5 #6	on off	0.80 0.00	531.42 0.00	
5000	#7 #8	on on	0.97 0.50	522.08 441.663	2557.33
	#1 #2	on on	1.00 0.68	536.29 493.30	
	#3 #4	off off	0.00 0.00	0.00 0.00	
	#5 #6	on off	0.64 0.00	430.06 0.00	
	#7 #8	on off	0.87 0.00	463.14 0.00	
4000	#1 #2	on on	1.00 0.00	536.29 0.00	1922.78
	#3 #4	off off	0.00 0.00	0.00 0.00	
	#5 #6	on off	0.64 0.00	430.06 0.00	
	#7 #8	on off	0.87 0.00	463.14 0.00	
	#1 #2	on on	1.00 0.00	536.29 0.00	
3000	#3 #4	off off	0.00 0.00	0.00 0.00	1363.33
	#5 #6	on off	0.57 0.00	390.20 0.00	
	#7 #8	on off	0.83 0.00	436.83 0.00	

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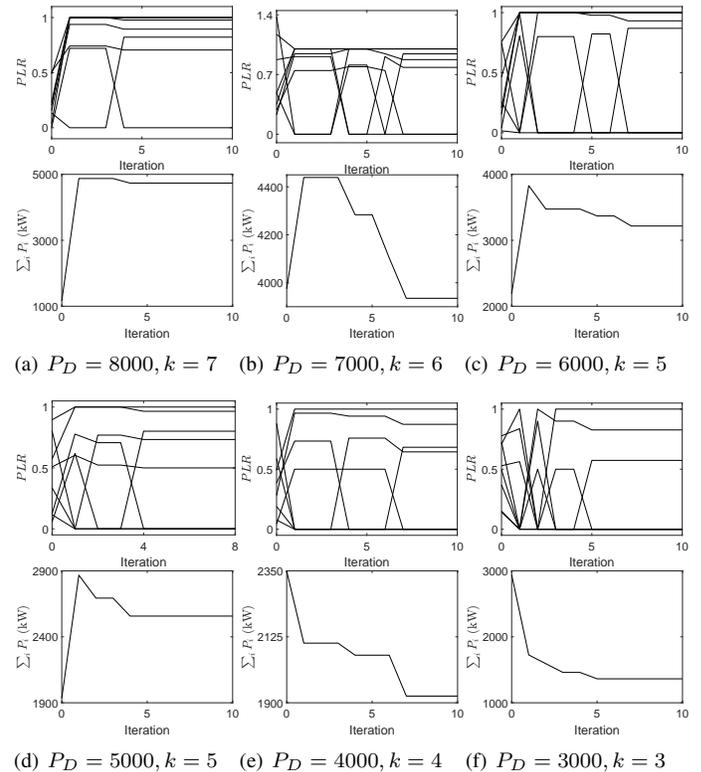


Fig. 7. Convergent behaviors and corresponding wattage by using CNO-CL in the eight-chiller system, where $N = 4$.

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TABLE IX
STATISTICS OF RESULTING POWER CONSUMPTION (kW) AND COMPUTATION TIME (SECONDS) FOR THE EIGHT-CHILLER SYSTEM USING CNO-CL AND FOUR BASELINES

Method	$P_D=8000$ RT					$P_D=7000$ RT					$P_D=6000$ RT				
	best / worst		mean	SD	average time	best / worst		mean	SD	average time	best / worst		mean	SD	average time
GA [12]	4753.76 / 4937.83		4820.09	41.49	4.89	4007.62 / 4306.64		4188.72	41.47	4.74	3405.03 / 3762.39		3625.51	104.95	4.75
PSO [12]	4734.77 / 5952.85		5022.53	256.79	1.59	3935.20 / 4736.15		4147.30	200.63	1.58	3216.29 / 3976.31		3336.61	166.04	1.58
DE [14]	4834.23 / 5544.16		5145.81	157.69	4.27	4014.22 / 4997.32		4425.73	210.09	4.30	3273.93 / 4106.53		3690.33	204.26	4.29
IFA [15]	4735.71 / 4735.83		4735.75	0.02	28.21	3963.71 / 4112.02		4087.98	46.04	28.09	3296.50 / 3714.69		3486.36	114.06	28.06
CNO-CL	4734.01 / 4734.01		4734.01	0.00	3.31	3935.19 / 3935.19		3935.19	0.00	3.55	3216.29 / 3216.29		3216.29	0.00	3.17
Method	$P_D=5000$ RT					$P_D=4000$ RT					$P_D=3000$ RT				
	best / worst		mean	SD	average time	best / worst		mean	SD	average time	best / worst		mean	SD	average time
GA [12]	2766.31 / 3280.86		2994.23	123.97	4.96	2123.48 / 2837.19		2368.83	155.69	4.96	1533.06 / 2131.79		1751.24	153.42	5.10
PSO [12]	2587.76 / 3239.43		2706.77	163.63	1.57	1922.78 / 2272.56		1984.96	97.14	1.68	1363.33 / 2089.65		1498.63	147.25	1.72
DE [14]	2587.76 / 2650.48		2589.64	10.75	4.19	1952.11 / 2762.98		2308.12	192.71	4.02	1363.33 / 1515.19		1377.59	20.77	4.02
IFA [15]	2557.33 / 3578.22		2939.19	185.82	28.08	1922.79 / 2936.13		2364.70	196.63	27.97	1408.76 / 2297.29		1790.33	177.22	27.69
CNO-CL	2557.33 / 2557.33		2557.33	0.00	4.97	1922.78 / 1922.78		1922.78	0.00	4.66	1363.33 / 1363.33		1363.33	0.00	2.96

TABLE X
RESULTING OPERATION STATUS OF THE 20-CHILLER SYSTEM USING CNO-CL

P_D (RT)	chiller		status		PLR_i		P_i (kW)		$\sum_{i=1}^{20} P_i$ (kW)
13050	#1	#2	on	on	0.99	0.91	345.43	298.07	9286.49
	#3	#4	on	on	1.00	0.76	693.80	519.99	
	#5	#6	on	on	0.99	0.91	345.43	298.07	
	#7	#8	on	on	1.00	0.76	693.80	519.99	
	#9	#10	on	on	0.99	0.91	345.43	298.07	
	#11	#12	on	on	1.00	0.76	693.80	519.99	
	#13	#14	on	on	0.99	0.91	345.43	298.07	
	#15	#16	on	on	1.00	0.76	693.80	519.99	
	#17	#18	on	on	0.99	0.91	345.43	298.07	
	#19	#20	on	on	1.00	0.76	693.80	519.99	
11600	#1	#2	on	on	0.83	0.81	238.52	231.92	7278.32
	#3	#4	on	on	0.90	0.69	566.19	419.04	
	#5	#6	on	on	0.83	0.81	238.52	231.92	
	#7	#8	on	on	0.90	0.69	566.19	419.04	
	#9	#10	on	on	0.83	0.81	238.52	231.92	
	#11	#12	on	on	0.90	0.69	566.19	419.04	
	#13	#14	on	on	0.83	0.81	238.52	231.92	
	#15	#16	on	on	0.90	0.69	566.19	419.04	
	#17	#18	on	on	0.83	0.81	238.52	231.92	
	#19	#20	on	on	0.90	0.69	566.19	419.04	
10150	#1	#2	on	on	0.73	0.74	194.50	203.94	5890.69
	#3	#4	on	on	0.72	0.65	398.28	381.42	
	#5	#6	on	on	0.73	0.74	194.50	203.94	
	#7	#8	on	on	0.72	0.65	398.28	381.42	
	#9	#10	on	on	0.73	0.74	194.50	203.94	
	#11	#12	on	on	0.72	0.65	398.28	381.42	
	#13	#14	on	on	0.73	0.74	194.50	203.94	
	#15	#16	on	on	0.72	0.65	398.28	381.42	
	#17	#18	on	on	0.73	0.74	194.50	203.94	
	#19	#20	on	on	0.72	0.65	398.28	381.42	
8700	#1	#2	on	off	0.66	0.00	173.92	0.00	4942.64
	#3	#4	on	on	0.63	0.63	334.91	365.47	
	#5	#6	on	on	0.66	0.70	173.92	190.38	
	#7	#8	on	on	0.63	0.63	334.91	365.47	
	#9	#10	on	on	0.66	0.70	173.92	190.38	
	#11	#12	on	on	0.63	0.63	334.91	365.47	
	#13	#14	on	on	0.66	0.70	173.92	190.38	
	#15	#16	on	on	0.63	0.63	334.91	365.47	
	#17	#18	on	off	0.66	0.00	173.92	0.00	
	#19	#20	on	on	0.63	0.63	334.91	365.47	
7250	#1	#2	off	off	0.00	0.00	0.00	0.00	4074.55
	#3	#4	on	on	0.64	0.63	341.82	367.28	
	#5	#6	on	off	0.67	0.00	176.36	0.00	
	#7	#8	on	on	0.64	0.63	341.82	367.28	
	#9	#10	off	off	0.00	0.00	0.00	0.00	
	#11	#12	on	on	0.64	0.63	341.82	367.28	
	#13	#14	on	off	0.67	0.00	176.36	0.00	
	#15	#16	on	on	0.64	0.63	341.82	367.28	
	#17	#18	on	off	0.67	0.00	176.36	0.00	
	#19	#20	on	on	0.64	0.63	341.82	367.28	
5800	#1	#2	off	off	0.00	0.00	0.00	0.00	3225.91
	#3	#4	on	on	0.61	0.62	325.22	362.89	
	#5	#6	off	off	0.00	0.00	0.00	0.00	
	#7	#8	on	off	0.61	0.00	325.22	0.00	
	#9	#10	on	off	0.65	0.00	170.38	0.00	
	#11	#12	on	off	0.61	0.00	325.22	0.00	
	#13	#14	on	off	0.65	0.00	170.38	0.00	
	#15	#16	on	on	0.61	0.62	325.22	362.89	
	#17	#18	on	off	0.65	0.00	170.38	0.00	
	#19	#20	on	on	0.61	0.62	325.22	362.89	

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TABLE XI

STATISTICS OF RESULTING POWER CONSUMPTION (KW) AND COMPUTATION TIME (SECONDS) FOR THE 20-CHILLER SYSTEM USING CNO-CL AND THE BASELINES

Method	$P_D=13050$ RT				$P_D=11600$ RT				$P_D=10150$ RT			
	best / worst	mean	SD	average time	best / worst	mean	SD	average time	best / worst	mean	SD	average time
GA [12]	9293.78 / 9401.31	9326.04	19.29	7.50	7293.64 / 7361.76	7322.59	15.50	7.51	5910.94 / 6024.68	5947.46	22.22	7.40
PSO [12]	9307.41 / 10650.73	9734.65	351.31	4.68	7942.34 / 10992.43	9149.29	658.79	4.76	6269.72 / 7563.12	6799.53	220.73	4.74
DE [14]	10188.39 / 11267.59	10746.82	219.46	7.09	7917.54 / 9502.17	8921.39	307.28	7.11	6956.12 / 8048.28	7458.87	306.82	7.05
IFA [15]	9286.71 / 9287.49	9286.98	0.17	134.02	7278.37 / 7278.58	7278.45	0.04	129.78	5890.74 / 5965.45	5896.54	19.51	129.47
CNO-CL	9286.49 / 9286.49	9286.49	0.00	0.25	7278.32 / 7278.32	7278.32	0.00	4.31	5890.69 / 5890.69	5890.69	0.00	4.36

Method	$P_D=8700$ RT				$P_D=7250$ RT				$P_D=5800$ RT			
	best / worst	mean	SD	average time	best / worst	mean	SD	average time	best / worst	mean	SD	average time
GA [12]	4975.30 / 5079.74	5019.05	23.24	7.39	4157.11 / 4481.54	4258.88	58.81	7.69	3322.83 / 3563.15	3437.40	57.32	7.65
PSO [12]	5080.86 / 5697.55	5407.83	126.59	4.87	4125.79 / 4699.08	4348.79	117.64	4.79	3245.64 / 3705.91	3508.28	105.54	4.78
DE [14]	5679.43 / 6747.46	6285.46	256.47	7.03	4423.34 / 5773.08	5164.85	272.14	7.02	3634.22 / 4624.62	4015.83	189.90	7.00
IFA [15]	4942.76 / 5005.12	4970.55	17.55	129.04	4103.48 / 4327.59	4181.83	51.55	130.60	3267.88 / 3503.05	3351.42	48.33	130.11
CNO-CL	4942.64 / 4942.64	4942.64	0.00	21.46	4074.55 / 4080.84	4076.00	2.66	62.02	3225.91 / 3233.19	3226.63	2.20	52.56



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